

Summary of Public Comments

The draft methodology for ETCP300I - Grid Connected Electricity Generation from Renewable Source Version 1.0 underwent stakeholder and public consultation from December 7, 2023 to February 7, 2024 . The document now incorporates a comprehensive list of received comments along with corresponding responses from the developer.

Section 2 - Summary

I.	Section 2, Para 2, Bullet Point C	Point C should be made clear, it defines utilising energy from third parties through a dedicated grid. Also, captive consumption by installation of plant at site (e.g., within industries) can be included under the scope.
Reply	<ul style="list-style-type: none"> Acknowledgment has been made towards incorporation of “Captive Consumption” to bring better clarity and primary avenues under the methodology. Updation delivered under Section 2, Para 2, Point C. 	

Section 3 - Definition

2.	Section: “Section 3, Brownfield”	The definition should mention of word “Land” as in Greenfield it is used to be specific “existing facility or power plant land”
Reply	<ul style="list-style-type: none"> Acknowledged, Updation delivered under Section 3, Brownfield to bring better clarity and avoid any confusion. 	

Section 4 - Applicability Conditions

3.	<p>Section: "Section 4, Conditions, bullet no. 2"</p>	<p>For rehabilitation or retrofit, the condition of one year will not be sufficient as the damage/efficiency reduction of panels may happen slowly, but large scale plants will plan rehabilitation or retrofit mostly after 4-5 years (unless there is damage due to disaster)", in view of the same, the time period of data availability need to be increased.</p>
Reply	<ul style="list-style-type: none"> • In Section 4, under Conditions, the second bullet is meticulously crafted by anticipating the worst-case scenario. Initially, a mandatory historical reference period of 3 years is stipulated. However, in instances where data spanning 3 years is unavailable, a contingency plan necessitates the submission of daily data for at least 1 year in the worst-case scenario. • This historical data serves a crucial role in the assessment of current efficiency post-retrofit or rehabilitation efforts. Credits are allocated based on the formula: Total Credits = "Current efficiency (the higher value after retro or rehabilitation) - Historic efficiency (the lower value). <p>i.e. Historical data is utilized for credit issuance purposes, not to assess the rate or extent of efficiency decline.</p>	

Section 9 - Applicability Conditions

4.	<p>Section: "Section 9.2, Table 2"</p>	<p>QA/QC Procedures to be applied: If possible, include "The accuracy class of the metres should align with specifications provided by the metre manufacturer and /or as per the requirements outlined by the grid operators or national standards having minimum value of accuracy class"</p>
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Reply

- The monitored data must be obtained from calibrated metres, calibrated according to national standards, the metre supplier's specifications, or the requirements set by grid operators. The accuracy class of the metres should align with the specifications provided by the metre supplier and/or as per the requirements outlined by the grid operators or national standards. In the absence of specific standards and supplier specifications, it is recommended to calibrate the metres every three years and use metres with a minimum accuracy class of 0.5 (e.g., metres with a 0.2 accuracy class are considered more accurate and are therefore acceptable).